

27th Florence Forum – draft agenda

27-28 November 2014

Convitto della Calza, Florence

As explained in the invitation, we would invite all stakeholders to submit presentations and interventions **by 20th November** (ideally focusing on the questions below).

Day 1 (Thursday, 27th November, 13:00 – 18:00)

1. Introductory remarks [13:00 – 13:30]

- Chair, **European Commission**
- Key note from Ms Clara Poletti, Head of the Regulation Department of the **Autorità per l'energia elettrica il gas e il sistema idrico**
- Key note from Mr Claude Turmes, Member of the European Parliament's Committee on Industry, Research and Energy

2. Harmonisation of Electricity Market Rules: *Are we ready to harmonise?*

2.1. Harmonised market and trading rules [13:30 – 15:30]

2.1.1. Upcoming Market Coupling Legislation

Update on Adoption of Regulation on Capacity Allocation and Congestion Management [EC]

2.1.2. Early implementation projects:

- Early implementation of **Day-Ahead** Market Coupling:
State of Play; focus on implementation flow-based capacity calculation [ENTSO-E / ACER]
- Early Implementation of **Forward** Capacity Allocation Regulation
Harmonised Allocation rules and Single Allocation Platform [ENTSO-E, ACER]
- Short term markets (I): Problems with the implementation of **Intraday** Market Coupling
State of Play [ENTSO-E / PXs; ACER]

Stakeholder feedback and open discussion

Key questions for the discussion:

1. Which fall back solution should the Commission opt for if the voluntary intraday process fails?
2. Should intraday market coupling be organised as a public service – and by whom?

Coffee break [15:30 – 16:00]

2.2. Harmonised system operation rules and adequacy planning: *Overcoming Fragmentation?* [16:30 – 18:00]

2.2.1. Difficulties on the way towards harmonised system operation rules

- Update from the Commission on Regulations on Operational Security
- Regional Security Initiatives: why are they still fragmented?
*Joint Presentation from ENTSO-E and TSC/CORESOS: outlook on operational coordination;
ACER view*

Stakeholder feedback and open discussion

Key questions for the discussion:

3. Do we need more fundamental / deeper harmonisation in view of the challenges ahead?
4. What should operational coordination of TSOs look like in the future? How can this be achieved?

2.2.2. The Security of Supply challenge: Moving towards coordinated adequacy planning

- ENTSO-E update on ongoing initiatives
- ACER comments
- The work of the Pentilateral Forum on adequacy and beyond [Pentilateral Forum]

Stakeholder feedback and open discussion

Key questions for the discussion:

5. Is it realistic to come to common adequacy planning? What are the main obstacles to address?

Day 2 (Friday, 28th November, 09:00 – 16:30)

3. Can the IEM cope with present and future variability challenges?

3.1 Getting to cross-border short term markets (II): electricity balancing [9:00 – 10:30]

- ENTSO-E presentation: content of draft balancing Regulation and main obstacles to fast cross-border balancing markets
- ACER view on balancing harmonisation

Stakeholder feedback and open discussion

Key questions for the discussion:

6. What do stakeholders think of the proposed path towards cross-border balancing markets?
7. Are the differences between national balancing systems too important to go faster? What are the key issues that prevent faster harmonisation?
8. Do we need to learn before we go faster – or should we harmonise key issues that prevent progress?

Coffee break [10:30 – 11:00]

3.2 Activating demand side response – are we ready for volatile prices? [11:00 – 12:00]

- European Commission: current barriers to more flexible demand and generation - remedies
- ACER/CEER reaction
- ENTSO-E reaction
- EFET view on price caps

Stakeholder feedback and open discussion

Key questions for the discussion:

9. What is the role of European energy policy in ensuring that flexibility can be provided to the system in the most efficient manner?
10. What are the concerns with more flexible price signals? Are they justified?
11. Can we remove regulatory barriers to attract more flexibility?

4. Harmonisation progress: Are we getting to an Internal Electricity Market?

[12:00 – 13:00]

- European Commission: Presentation of the Internal Energy Market communication
- The institutional framework: ACER and ENTSO-E [ACER – "Bridge 2025"; ENTSO-E: recent papers]

Stakeholder feedback and open discussion

Key questions for the discussion:

12. What are the key immediate and future priorities for an Internal Electricity Market?
13. What changes may be needed to the institutional framework?
14. What should be the role of ACER and ENTSO-E going forward?

Lunch break [13:00 – 14:00]

5. Getting the necessary infrastructure in place [14:00 - 16:00]

5.1 Update on first CEF-call and outlook towards the 2nd PCI list

- CEF call and 2nd PCI list [European Commission]
- Lessons learned on cross-border cost allocation [European Commission]

5.2. Experience gained with Regulations (EU) 347/2013 and (EU) 1316/2013 and way forward -

European Commission: experience with on regulators approach to the CBCA

Stakeholder feedback and open discussion

Key questions for the discussion:

15. How could a more unified approach be achieved?
16. How can we improve the Cost-Benefit Analysis to achieve a better Cross-Border Cost Allocation?

5.3 Regional cooperation in infrastructure development:

The example of the North Seas Countries' Offshore Grid Initiative (NSCOGI)

- Presentation by Jan Hensmans regarding *progress report of NSCOGI*
- Presentation by the EC on the recent study and announcement of necessary follow-ups

Stakeholder feedback and open discussion

Key question for the discussion:

17. What should be the way forward and work organisation regarding TYNDP and regulatory models?

6. Conclusions [16:00 – 16:30]